UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): September 8, 2010

REX AMERICAN RESOURCES CORPORATION

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 001-09097 (Commission File No.) 31-1095548 (IRS Employer Identification No.)

2875 Needmore Road, Dayton, Ohio (Address of principal executive offices)

45414 (Zip Code)

Registrant's telephone number, including area code: (937) 276-3931

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition

On September 8, 2010, REX American Resources Corporation issued a press release announcing financial results for the three month period ended July 31, 2010. The press release is furnished as Exhibit 99 to this report.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits. The following exhibits are furnished with this report:

99 Press Release dated September 8, 2010

SIGNATURES

Date: September 8, 2010

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

REX AMERICAN RESOURCES CORPORATION

By: /s/ DOUGLAS L. BRUGGEMAN

Name: Douglas L. Bruggeman
Title: Vice President - Finance,
Chief Financial Officer
and Treasurer



News Announcement For Immediate Release

REX AMERICAN RESOURCES REPORTS Q2 EPS OF \$0.12 VERSUS \$0.09

- Q2 '10 Revenue Grows To \$65.1 Million From \$17.1 Million Reflecting Expanded Portfolio of Ethanol Production Plants -

- Future Periods to Reflect Recently Acquired 48% Interest in Ethanol Facility which Increased REX's Ethanol Production Interests by Approximately 33% -

Dayton, Ohio, (September 8, 2010) — REX American Resources Corporation (NYSE: REX) today announced financial results for its fiscal 2010 second quarter ("Q2 '10") ended July 31, 2010.

Summary Consolidated Operating Results and Balance Sheet Review

REX reported net sales and revenue of \$65.1 million in Q2 '10 compared with net sales and revenue of \$17.1 million in Q2 '09. The significant increase in quarterly sales is attributable to growth in the Company's alternative energy segment including contributions from One Earth Energy, LLC ("One Earth") which completed its first full quarter of production in Q3 '09.

In July, REX acquired an approximate 48% equity ownership interest in NuGen Energy, LLC ("NuGen") with the transaction effective June 30, 2010. Given that REX recognizes operating results from its ethanol interests on a quarterly calendar basis (e.g. REX's fiscal second quarter includes ethanol results from April 1, 2010 through June 30, 2010), the fiscal 2010 second quarter does not include operating results related to REX's NuGen interest.

For Q2 '10, REX's income from continuing operations before income taxes and non-controlling interests rose to \$0.8 million compared to a \$1.1 million loss in Q2 '09. Q2 '10 pre-tax income from continuing operations benefited from \$1.1 million of equity in income of unconsolidated ethanol affiliates compared with \$0.2 million in Q2 '09. Q2 '10 pre-tax income from continuing operations is inclusive of a \$0.4 million non-cash real estate impairment charge as well as a \$1.9 million loss on derivative financial instruments related to two interest rate swaps at One Earth. In the comparable year ago period REX incurred a \$0.1 million loss on derivative financial instruments.

In the quarter ended July 31, 2010, REX generated income from continuing operations net of taxes and non-controlling interests of \$0.5 million, or \$0.04 per diluted share, compared with a loss net of taxes and non-controlling interests of \$0.7 million, or \$(0.07) per diluted share, in Q2 '09.

Reflecting income and gains from discontinued operations totaling \$0.8 million, or \$0.08 per diluted share, REX's Q2 '10 net income attributable to common shareholders was \$1.2 million, or \$0.12 per diluted share. Net income attributable to common shareholders in Q2 '09 of \$0.8 million, or \$0.09 per diluted share, included income and gains from discontinued operations totaling \$1.5 million, or \$0.16 per diluted share. Per share results are based on 9,976,000 and 9,231,000 diluted weighted average shares outstanding for the Q2 '10 and Q2 '09 quarters, respectively.

Stuart Rose, Chairman and Chief Executive Officer commented on the results, "Strong Q2 2010 net sales and revenue growth reflects our expanded portfolio of ethanol production facilities including the commencement last year of ethanol production at the One Earth Energy facility in which we have a controlling interest. Reflecting the revenue growth our alternative energy segment swung to a profit of \$2.2 million from a loss of \$0.6 million in the comparable year ago period.

"During the quarter we acquired a 48% equity ownership interest in NuGen Energy for \$9.2 million with a commitment of up to an additional \$6.5 million based upon NuGen's future profitability. The NuGen investment increased REX's ethanol production interests by approximately 33% to approximately 191 million gallons per year of annual nameplate capacity. Net of the NuGen investment and \$3.3 million allocated to share repurchases during the quarter, we ended July with approximately \$74.0 million of cash at the parent company and plan to selectively pursue additional investments in ethanol production facilities or other attractively valued renewable resource or industrial project opportunities."

At July 31, 2010, REX had cash and cash equivalents of \$89.6 million, including \$74.0 million of cash at the parent company (exclusive of approximately \$15.6 million of cash at consolidated ethanol production facilities), compared with cash and cash equivalents of \$100.4 million at January 31, 2010 including \$82.5 million of cash at the parent company (exclusive of approximately \$17.9 million of cash at consolidated ethanol production facilities).

REX repurchased 187,270 shares of its common stock in open market transactions in Q2 '10 at an average price of \$17.52, and in the fiscal 2010 third quarter to date has repurchased an additional 142,188 share at an average price of \$15.15. REX is presently authorized to repurchase up to 151,243 additional shares of common stock.

Segment Operating Results Data

REX's financial results for the fiscal 2010 second quarter primarily reflect its interests in six ethanol production facilities, including the consolidation of its majority investments in two ethanol affiliates, Levelland Hockley County Ethanol, LLC ("Levelland Hockley") and One Earth. As noted earlier, the fiscal 2010 second quarter results do not include operating results from NuGen.

At July 31, 2010, REX had lease or sub-lease agreements, as landlord for all or parts of 12 former retail store locations (including one property that REX leases and sub-leases). REX also has 26 former retail stores and one former distribution center that were vacant at July 31, 2010 which it is marketing to lease or sell. In addition, one former distribution center is partially leased, partially occupied by the REX corporate office and partially vacant. The Q2 '10 real estate revenue reflects rental income derived from these sites.

REX exited its retail operations in fiscal 2009, and the retail operations results are classified as discontinued operations. Certain amounts differ from those previously reported as a result of retail operations and certain real estate assets being reclassified as discontinued operations. In Q2 '10 REX recorded \$0.8 million of income and gains from discontinued operations, net of tax compared with \$1.5 million of income and gains from discontinued operations, net of tax in Q2 '09.

The table below summarizes net sales and revenue from REX's alternative energy and real estate segments and income (loss) from continuing operations for the three- and six-month periods ended July 31, 2010 and July 31, 2009.

(\$ in thousands)		Three Months Ended July 31,					Six Months Ended July 31,			
		2010		2009		2010		2009		
Net sales and revenue:										
Alternative energy (1)	\$	64,801	\$	16,810	\$ 1	L35,823	\$	30,927		
Real estate		329		324		597		454		
	-		_							
Total net sales and revenues	\$	65,130	\$	17,134	\$ 1	L36,420	\$	31,381		
			_				_			
Segment profit (loss):										
Alternative energy segment profit (loss) (1)	\$	2,223	\$	(558)	\$	10,705	\$	(2,354)		
Real estate segment (loss)		(716)		(87)		(1,146)		(51)		
Corporate expense		(746)		(464)		(1,450)		(937)		
Interest expense		(47)		(52)		(149)		(253)		
Investment income		79		73		207		181		
			_				_			
Income (loss) from continuing operations before income taxes and noncontrolling										
interests	\$	793	\$	(1,088)	\$	8,167	\$	(3,414)		

(1) Includes results attributable to non-controlling interest of approximately 44% for Levelland Hockley and 26% for One Earth.

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Supplemental Data Related to REX's Alternative Energy Interests

REX American Resources Corporation Ethanol Ownership Interests as of 7/31/10

Entity	Nameplate Production Capacity (annual gal.)	REX's Capital Investment (millions)		Capital Investment		Capital Investment		REX's Ownership Interest	Debt vestment millions)	REX Effective Nameplate Capacity Owned (gallons)
One Earth Energy, LLC Gibson City, IL	100M	\$	50.8	74%	_	74.0M				
Levelland Hockley County Ethanol, LLC Hockley County, Texas (1)	40M	\$	16.5	56%	\$ 7.4	22.4M				
NuGen Energy, LLC Marion, SD (2)	100M	\$	9.2	48%	_	48.0M				
Patriot Renewable Fuels, LLC Annawan, IL	100M	\$	16.0	23%	_	23.0M				
Big River Resources, LLC W. Burlington, IA (3)	92M			10%	_	9.2M				
Big River Resources, LLC Galva, IL (3)	100M	\$	20.0	10%	_	10.0M				
Big River United Energy, LLC Dyersville, IA (3)	100M			5%	_	5.0M				
Total	632M	\$	112.5	n/a	\$ 7.4	191.6M				

- (1) REX currently has a funding commitment of \$1.5 million for Levelland Hockley as part of a \$4 million line of credit.
- (2) REX acquired its interest in NuGen effective 6/30/10 and has committed to fund up to an additional \$6.5 million based upon the future profitability of NuGen.
- (3) REX has a 10% ownership interest in Big River Resources, LLC which owns 100% of the West Burlington and Galva plants and acquired a 50.5% interest in the Dyersville plant in August 2009.

The following table summarizes select data related to the Company's alternative energy interests:

(\$ in millions)	nree Mon 2010	ths Ended	July 31, 2009		Six Months Ended July 31, 2010 2009				
Sales of Products:									
Alternative Energy Segment									
Ethanol	\$ 53.8	83%	\$ 13.3	79%	\$	113.3	83%	\$ 23.8	77%
Dried distiller grains	9.3	14%	1.6	10%		18.5	14%	3.1	10%
Wet distiller grains	1.7	3%	1.8	11%		3.7	3%	3.7	12%
Other	 _	—%	0.1	%		0.3	—%	0.3	1%
TOTAL ALTERNATIVE ENERGY SALES	\$ 64.8	100%	\$ 16.8	100%	\$	135.8	100%	\$ 30.9	100%

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The following table summarizes selected operating data from Levelland Hockley and One Earth, the Company's consolidated ethanol production facilities:

	Three Months Ended July 31,					Six Mont July			
	2010			2009	2010			2009	
Average selling price per gallon of ethanol	\$	1.56	\$	1.62	\$	1.64	\$	1.59	
Average selling price per ton of dried distiller grains	\$	113.47	\$	159.00	\$	116.50	\$	160.00	
Average selling price per ton of wet distiller grains	\$	33.26	\$	54.00	\$	32.31	\$	51.00	
Average cost per bushel of grain	\$	3.62	\$	3.38	\$	3.67	\$	3.56	
Average cost of natural gas (per mmbtu)	\$	4.47	\$	4.71	\$	5.04	\$	5.36	

Segment Balance Sheet Data

	July 31, 2010	 January 31, 2010
Assets:	 	
Alternative energy	\$ 306,592	\$ 302,228
Real estate	30,712	31,796
Corporate	 99,116	 117,481
Total assets	\$ 436,420	\$ 451,505

About REX American Resources Corporation

REX American Resources has interests in seven ethanol production facilities representing ownership of approximately 191 million gallons per year of annual nameplate capacity. The total annual nameplate capacity of ethanol production facilities in which REX has ownership interests is approximately 632 million gallons per year. Further information about REX is available at www.rexamerican.com

This news announcement contains or may contain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Such statements can be identified by use of forward-looking terminology such as "may," "expect," "believe," "estimate," "anticipate" or "continue" or the negative thereof or other variations thereon or comparable terminology. Readers are cautioned that there are risks and uncertainties that could cause actual events or results to differ materially from those referred to in such forward-looking statements. These risks and uncertainties include the risk factors set forth from time to time in the Company's filings with the Securities and Exchange Commission and include among other things: the impact of legislative changes, the price volatility and availability of corn, sorghum, dried distiller grains, ethanol, gasoline and natural gas, ethanol plants operating efficiently and according to forecasts and projections, changes in the national or regional economies, weather, the effects of terrorism or acts of war, changes in real estate market conditions and the impact of Internal Revenue Service audits. The Company does not intend to update publicly any forward-looking statements except as required by law.

For further information contact:

Douglas Bruggeman Chief Financial Officer 937/276-3931 Joseph Jaffoni/David Collins Jaffoni & Collins 212/835-8500 rex@jcir.com

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REX AMERICAN RESOURCES CORPORATION AND SUBSIDIARIES Consolidated Condensed Statements of Operations (in thousands, except per share amounts) Unaudited

	Three Months Ended July 31,					ıs		
		2010		2009		2010	_	2009
Net sales and revenue Cost of sales	\$	65,130 60,470	\$	17,134 15,945	\$	136,420 123,658	\$	31,381 29,852
Gross profit Selling, general and administrative expenses	_	4,660 (1,858)		1,189 (1,628)		12,762 (3,960)		1,529 (2,756)
Interest income Interest expense Loss on early termination of debt		124 (1,338) —		114 (811) (28)		238 (2,710) (48)		259 (1,604) (100)
Equity in income (loss) of unconsolidated ethanol affiliates Losses on derivative financial instruments, net		1,083 (1,878)	_	184 (108)	_	3,930 (2,045)		(77) (665)
Income (loss) from continuing operations before provision/benefit for income taxes and discontinued operations (Provision) benefit for income taxes		793 (483)		(1,088) 208		8,167 (2,939)		(3,414) 891
Income (loss) from continuing operations including noncontrolling interests Income from discontinued operations, net of tax Gain on disposal of discontinued operations, net of tax		310 765 19		(880) 1,272 249		5,228 1,452 19		(2,523) 690 122
Net income (loss) including noncontrolling interests Net loss (income) attributable to noncontrolling interests	_	1,094 140		641 196		6,699 (1,277)		(1,711)
Net income (loss) attributable to REX common shareholders	\$	1,234	\$	837	\$	5,422	\$	(894)
Weighted average shares outstanding – basic		9,790		9,231		9,815		9,264
Basic income (loss) per share from continuing operations attributable to REX common shareholders	\$	0.05	\$	(0.07)	\$	0.40	\$	(0.18)
Basic income per share from discontinued operations attributable to REX common shareholders Basic income per share on disposal of discontinued operations attributable to		0.08		0.14		0.15		0.07
REX common shareholders Basic net income (loss) per share attributable to REX common shareholders		0.13	\$	0.02	\$	0.55	\$	(0.10)
Weighted average shares outstanding – diluted		9,976		9,231		10,010		9,264
Diluted income (loss) per share from continuing operations attributable to REX								
common shareholders Diluted income per share from discontinued operations attributable to REX common shareholders	\$	0.04	\$	(0.07)	\$	0.39 0.15	\$	(0.18)
Diluted income per share on disposal of discontinued operations attributable to REX common shareholders				0.02				0.01
Diluted net income (loss) per share attributable to REX common shareholders	\$	0.12	\$	0.09	\$	0.54	\$	(0.10)
Amounts attributable to REX common shareholders: Income (loss) from continuing operations, net of tax Income from discontinued operations, net of tax	\$	450 784	\$	(684) 1,521	\$	3,951 1,471	\$	(1,706) 812
Net income (loss)	\$	1,234	\$	837	\$	5,422	\$	(894)

Certain amounts differ from those previously reported as a result of retail operations and certain real estate assets being reclassified as discontinued operations.

REX AMERICAN RESOURCES CORPORATION AND SUBSIDIARIES Consolidated Condensed Balance Sheets (in thousands) Unaudited

	2010	_	anuary 31, 2010
Assets			
Current assets:			
Cash and cash equivalents	\$ 89,616	\$	100,398
Accounts receivable, net	8,892		9,123
	6,372		8,698
Inventory, net			
Refundable income taxes	5,793		12,813
Prepaid expenses and other	4,210		2,691
Deferred taxes, net	5,000		6,375
Total current assets	119,883		140,098
Property and equipment, net	237,608		246,874
Other assets	7,734		8,880
Deferred taxes, net	8,500		8,468
Equity method investments	61,095		44,071
Investments in debt instruments			1,014
Restricted investments and deposits	1,600		2,100
Nestricted investments and deposits		. <u> </u>	2,100
Total assets	\$ 436,420	\$	451,505
Liabilities and equity:			
Current liabilities:			
Current nationales. Current portion of long-term debt and capital lease obligations, alternative energy	\$ 13,514	\$	12,935
	329		371
Current portion of long-term debt, other			6,976
Accounts payable, trade	6,107		•
Deferred income	5,762		7,818
Accrued restructuring charges	475		511
Accrued real estate taxes	1,196		2,968
Derivative financial instruments	2,023		1,829
Other current liabilities	5,584		5,442
Total current liabilities	34,990		38,850
Long-term liabilities:			
Long-term debt and capital lease obligations, alternative energy	106,317		124.093
			,
Long-term debt, other	2,098		2,596
Deferred income	4,030		6,396
Derivative financial instruments	4,196		4,055
Other	4,916		419
Total long-term liabilities	121,557		137,559
Equity:			
REX shareholders' equity:			
Common stock	299		299
Paid-in capital	142,270		141,698
Retained earnings	296,406		290,984
Treasury stock	(188,852)	(186,407)
Accumulated other comprehensive income, net of tax		· 	49
Total REX shareholders' equity	250,123		246,623
Noncontrolling interests	29,750		28,473
Total equity	279,873	_	275,096
Total liabilities and equity	\$ 436,420	\$	451,505