



REX
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REX American Resources Corporation
May 2026 Investor Presentation

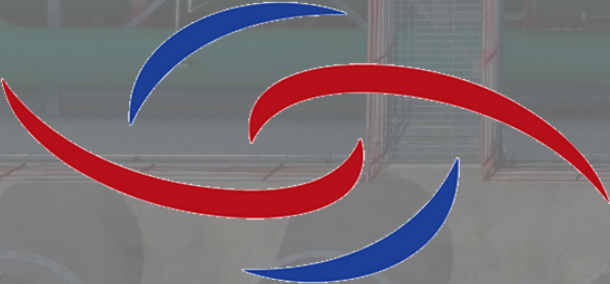
NYSE: REX

www.rexamerican.com



This presentation contains or may contain forward-looking statements as defined in the Private Securities Litigation Reform Act of 1995. Such statements can be identified by use of forward-looking terminology such as “may,” “expect,” “believe,” “estimate,” “anticipate” or “continue” or the negative thereof or other variations thereon or comparable terminology. Readers are cautioned that there are risks and uncertainties that could cause actual events or results to differ materially from those referred to in such forward-looking statements. These risks and uncertainties include the risk factors set forth from time to time in the Company’s filings with the Securities and Exchange Commission and include among other things: the impact of legislative and regulatory changes, the price volatility and availability of corn, distillers grains, ethanol, distillers corn oil, gasoline and natural gas, commodity market risk, ethanol plants operating efficiently and according to forecasts and projections, logistical interruptions, success in permitting and developing the planned carbon sequestration facility near the One Earth Energy ethanol plant, changes in the international, national or regional economies, the impact of inflation, the ability to attract employees, weather, results of income tax audits, changes in income tax laws or regulations such as the One Big Beautiful Bill, the impact of U.S. foreign trade policy and tariffs, changes in foreign currency exchange rates, the effects of terrorism, wars and other conflicts, and the effect of pandemics on the Company’s business operations, including impacts on supplies, demand, personnel and other factors. The Company does not intend to update publicly any forward-looking statements except as required by law.

Executive Summary



REX American Overview



Established, Mature Company

- Publicly traded since 1984, on the NYSE since 1986; currently traded under the ticker symbol “REX”
- Headquartered in Dayton, OH



Growth Strategy Vital to a Low Carbon Future

- Existing ethanol production business provides feedstock for fuel blending from six Corn Belt facilities in the Midwest
- Expansion of ethanol production capacity from 150 million to 200 million gallons per year at One Earth Energy facility to add to earnings power
- Company is developing carbon capture and sequestration capabilities to reduce carbon intensity of its produced ethanol, and drive bottom line growth through tax credit programs and potential third-party carbon storage

Focus on Profitable Execution

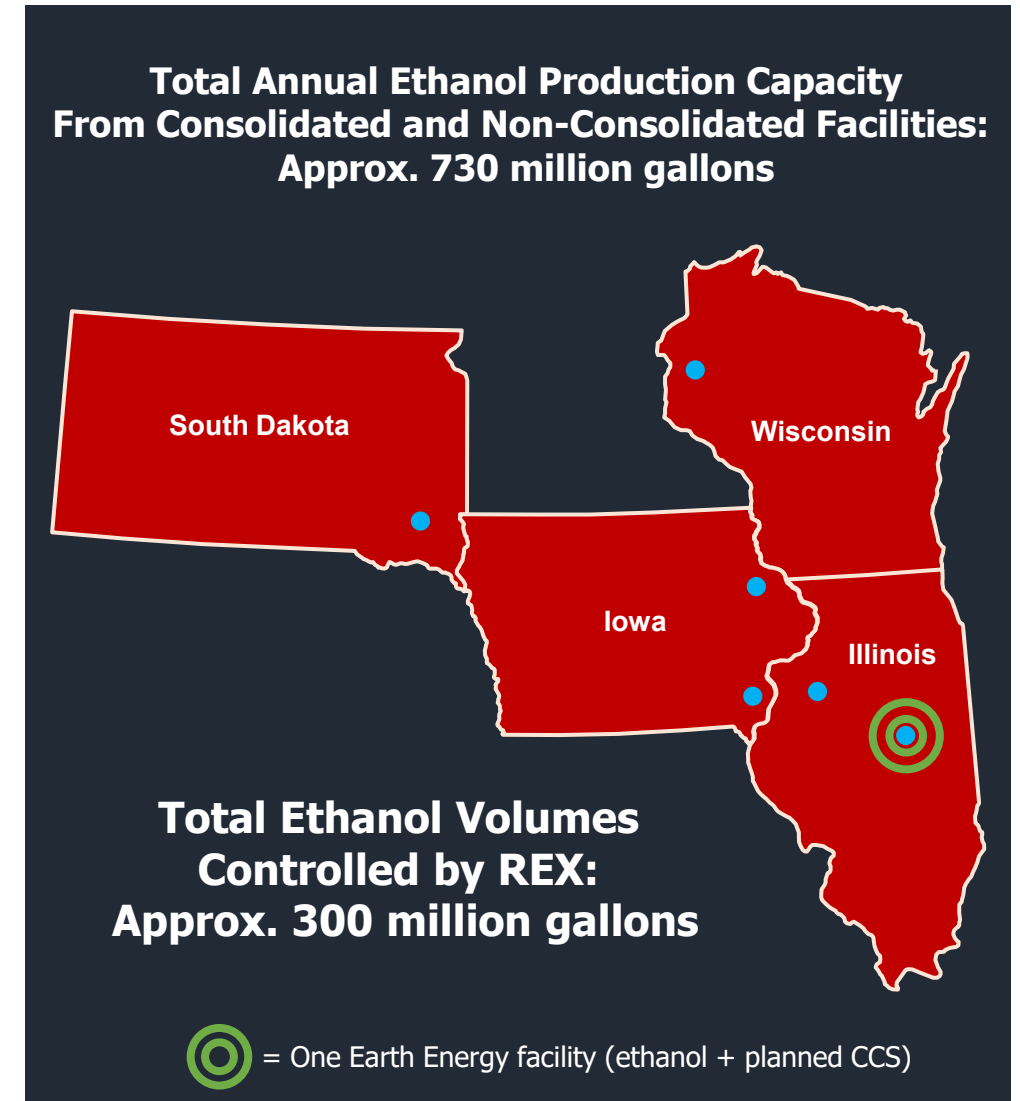
- REX is a recognized leader in the ethanol production space, with a strong commitment to efficient and consistently profitable operations
- Forty-year track record of delivering value to shareholders and growing within cash flow
- No bank debt
- REX continues to evaluate the best uses of cash, including investments that complement the company’s existing platform



Ethanol Production



- REX has interest in the ethanol production from six facilities spread across four states in the Midwest, which are located in:
 - Marion, SD – majority owned
 - Gibson City, IL – majority owned
 - Galva, IL
 - West Burlington, IA
 - Boyceville, WI
 - Dyersville, IA
- Total production capacity for all facilities: approx. 730 million gallons/year
 - REX total ownership: approx. 300 million gallons/year
- All facilities are located on major Class 1 rail lines for easy shipment
- In addition to ethanol, both consolidated facilities combined can produce approximately 735,000 tons of distiller grain and approximately 93 million pounds of distillers corn oil products per year



REX American First Quarter 2026 Financial Highlights



\$156.5
million

Net Sales and Revenue

\$29.1
million

Gross Profit

\$0.56

Per diluted share
Net Income Attributable
to Shareholders

Cash, Cash Equivalents & ST Investments
\$364.3 million¹

Working Capital
\$376.2 million¹

No Bank Debt

Historically profitable ethanol business serves as foundation for strong balance sheet position

¹As of April 30, 2026

First Quarter 2026 Continued REX's Track Record of Profitability

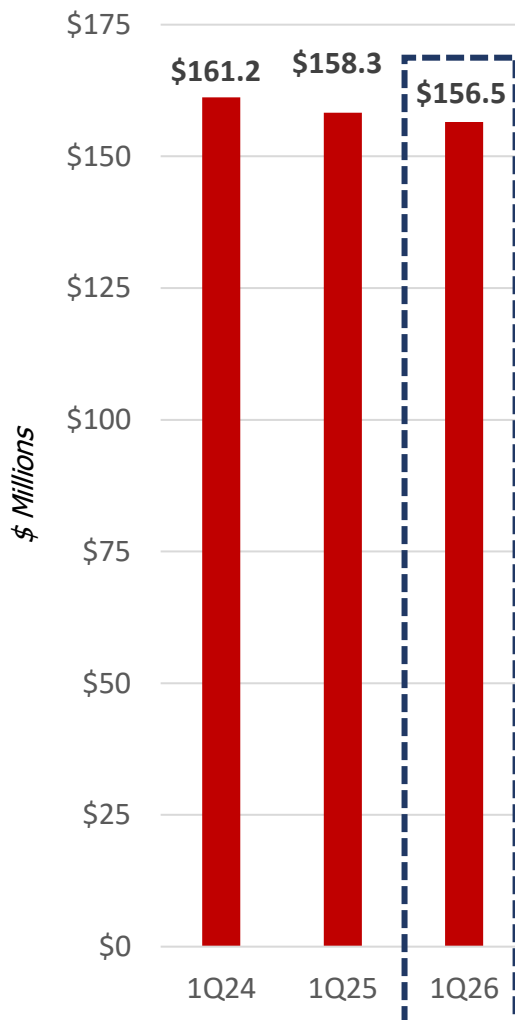


Product Sales

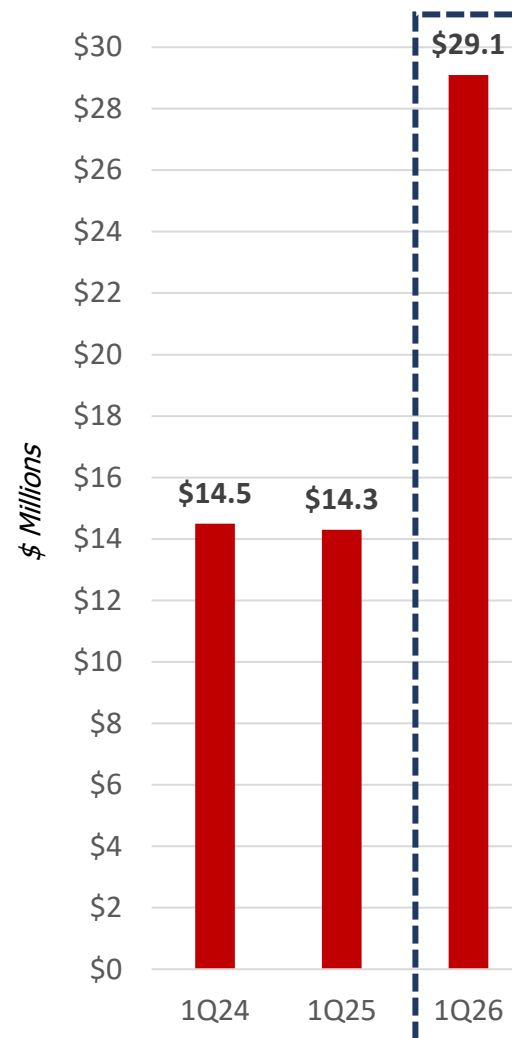
- Ethanol sales totaled 71.1 million gallons for Q1 2026
- Sales of ethanol related co-products in Q1 2026:
 - 155,032 tons of DDG
 - 13,427 tons of MDG
 - 23.9 million pounds of corn oil
- Ethanol average selling price per gallon was \$1.66¹ for Q1 2026
- Gross profit margin doubled to 19% in Q1 2026 from 9% in Q1 2025

¹ Net of hedging

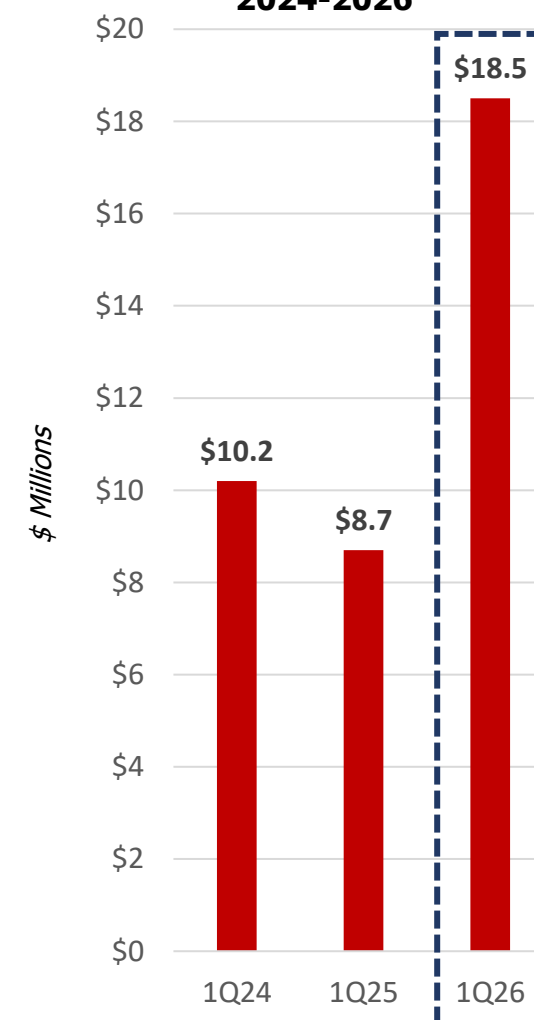
Q1 Product Revenue 2024-2026



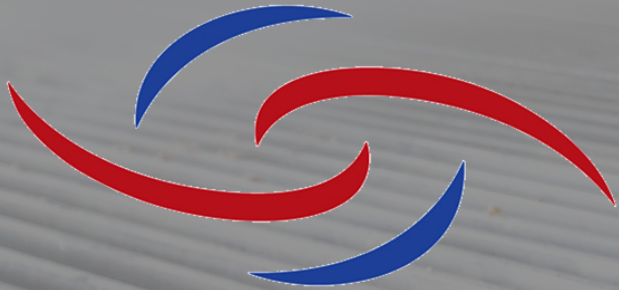
Q1 Gross Profit 2024-2026



Q1 Net Income Attributable to REX Shareholders 2024-2026



Ethanol Operations



REX Consolidated Ethanol Facilities



- NuGen Energy, LLC
- Located in Marion, SD
- REX Ownership Interest: 99.7%
- Annual Production Capacity: ~150 MM gallons



- One Earth Energy, LLC
- Located in Gibson City, IL
- REX Ownership Interest: 76.1%
- Annual Production Capacity: ~150 MM gallons
- Expansion to 200 MM gal/yr. is planned



Non-Consolidated REX Ethanol Production Facilities



Big River Resources Boyceville, LLC

- Located in Boyceville, WI
- REX Ownership Interest: 10.3%
- Annual Production Capacity: 65 million gallons

Big River Resources W. Burlington, LLC

- Located in W. Burlington, IA
- REX Ownership Interest: 10.3%
- Annual Production Capacity: 115 million gallons



Big River Resources Galva, LLC

- Located in Galva, IL
- REX Ownership Interest: 10.3%
- Annual Production Capacity: 120 million gallons

Big River United Energy, LLC

- Located in Dyersville, IA
- REX Ownership Interest: 5.7%
- Annual Production Capacity: 130 million gallons



Non-consolidated plants contribute 13% of REX total ethanol ownership



Ethanol expansion project – boiler installed (May 2026)

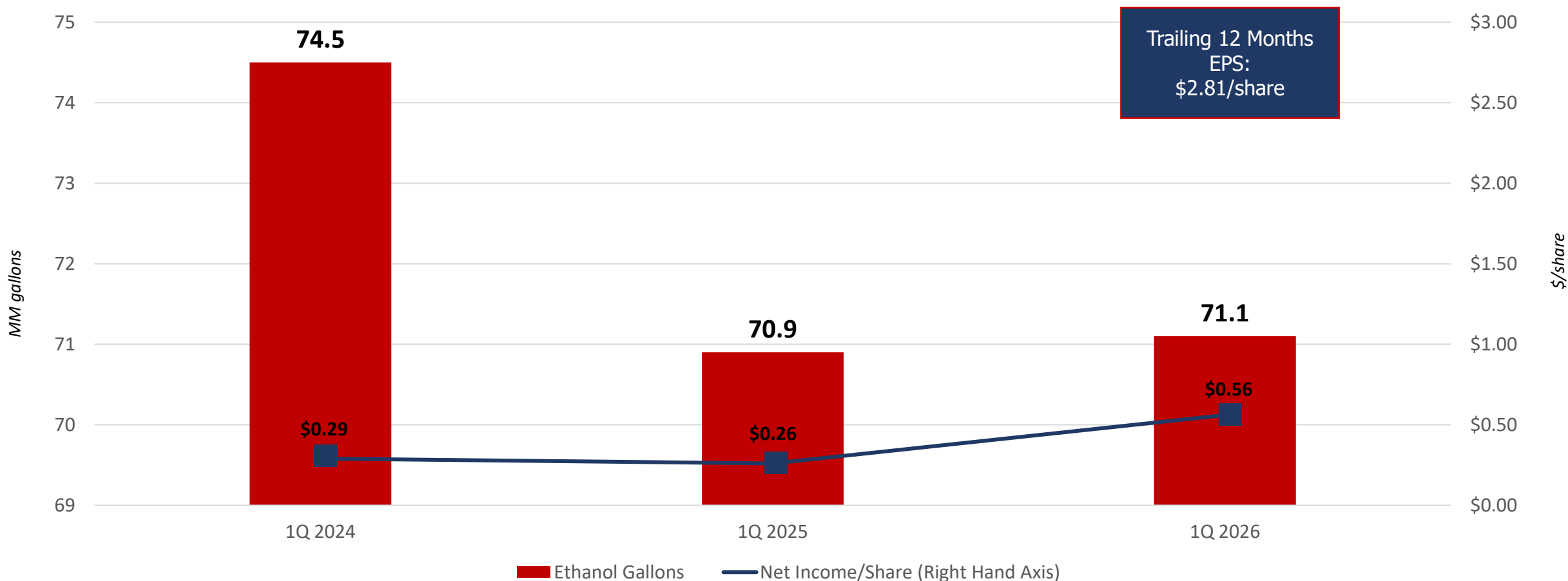


Ethanol expansion project – 45K tanks installed (May 2026)

Project Details

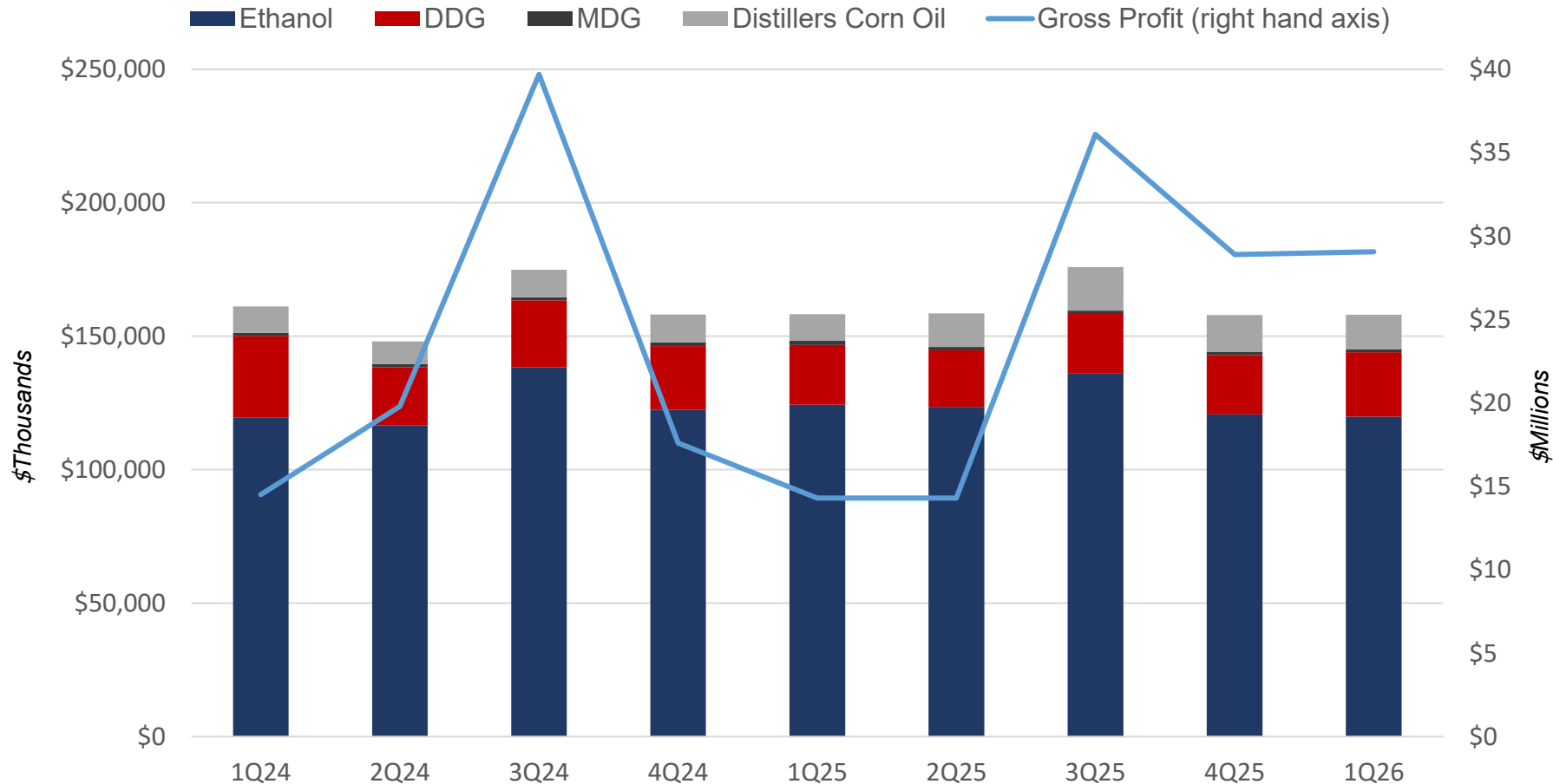
- Planned expansion underway since 2023
- Initial expansion will increase ethanol production capacity at One Earth Energy from 150 million gallons per year (MMg/y) to 175MMg/y
- After achieving 175MMg/y from the initial expansion, REX will apply for permits to produce 200MMg/y from the facility; No additional construction or operational work is expected
- Expected project completion in 2026

REX Consolidated Q1 Ethanol Sales Volumes, 2024-2026



All REX ethanol facilities were designed and built by Fagen/ICM, utilizing similar technology; This approach helps to drive efficiencies and ease of operation, while also reducing overall costs

REX Consolidated Product Revenue by Quarter, 2024-2026



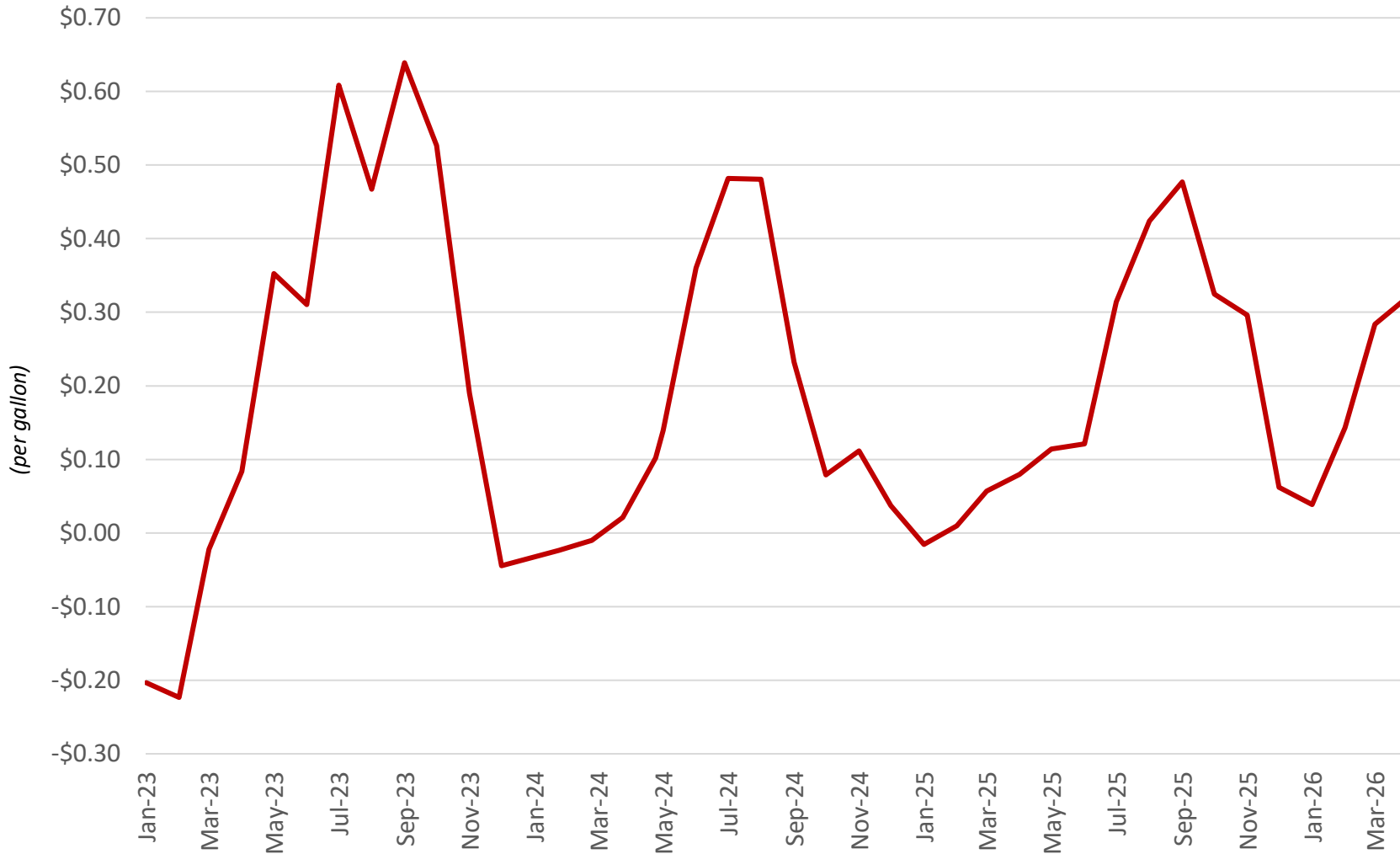
Q1 2026 Product Revenue

- **Ethanol**
 - \$118.3 million¹ (75.6% of Q1 2026)
 - Avg. selling price/gal: \$1.66¹
- **Dry Distillers Grain (DDG)**
 - \$24.2 million (15.4% of Q1 2026)
 - Avg. selling price/ton: \$155.86
- **Modified Distillers Grains (MDG)**
 - \$1.0 million (0.7% of Q1 2026)
 - Avg. selling price/ton: \$76.94
- **Distillers Corn Oil**
 - \$13.0 million (8.3% of Q1 2026)
 - Avg. selling price/lb.: \$0.54

Revenue fluctuations throughout the year are often impacted by realized commodity corn pricing

¹ Net of hedging

Crush Spread Reflects Seasonality (Platt's/CBOT Corn)



Crush Spread Outlook

- Crush spread is an indication of the profitability of corn-derived ethanol
- Crush spread calculation is as follows:
 - One bushel of corn makes ~2.8 gallons of ethanol
 - $\text{Crush Spread} = \text{Ethanol Price per Gallon} - (\text{Corn Price per Bushel} / 2.8)^1$
- Crush spread excludes other costs such as production, transportation, etc.
- Volatility in commodity corn prices, seasonal fluctuations in demand for ethanol and other factors all factor into crush spread changes
- Consistent monitoring of the crush spread and opportunism to lock in pricing are essential

¹Calculations based on Platt's average monthly ethanol pricing and CBOT average monthly corn pricing

Financial Update



Key Financial Metrics



\$ in 000s, except (\$/gal) and per share info.	1Q 2025	1Q 2026
Net Sales and Revenue ¹	\$158,340	\$156,499
Gross Profit	\$14,342	\$29,071
SG&A	(\$5,944)	(\$9,728)
Average ethanol selling price (\$/gal) ¹	\$1.76	\$1.66
Diluted net income per share attributable to REX common shareholders	\$0.26	\$0.56
Weighted average diluted shares outstanding	33,878	33,116

- Company recorded 23rd consecutive profitable quarter in the fiscal first quarter 2026 on a net income basis
- First quarter 2026 impacted by recognition of \$7.5 million in 45Z tax credits

¹ Net of hedging

Strong Balance Sheet



\$ in 000s	1Q 2025	2Q 2025	3Q 2025	4Q 2025	1Q 2026
Cash, Cash Equivalents & Short-term Investments	\$315,892	\$310,452	\$335,541	\$375,782	\$364,308
Total Current Assets	\$398,767	\$390,516	\$411,663	\$447,828	\$441,533
Total Current Liabilities	\$42,575	\$37,085	\$57,481	\$75,377	\$65,315
Working Capital	\$356,192	\$353,431	\$354,182	\$372,451	\$376,218
Total REX Equity (excludes non-controlling interests)	\$536,382	\$545,766	\$566,923	\$610,712	\$629,235
Total Quarterly Capital Spending	\$6,900	\$22,024	\$26,729	\$12,786	\$11,639

- Cash and working capital has remained strong even with capital expenditures for the One Earth expansion and carbon capture projects
- REX continues to carry no bank debt; only debt is related to right-of-use agreements

Carbon Capture & Sequestration





2025

2028+



One Earth Carbon Storage Potential

- CCS capture and compression facility construction is substantially complete
- One Earth applied for permits for three Class VI injection wells with a total storage capacity of 90 million tons in October 2022
- Project to store approx. 560,000 tons of carbon per year from One Earth facility operations



Excess Storage Capacity Potential

- Excess storage capacity could be used in the future to sequester carbon from third party emitters for a fee



Sustainable Aviation Fuel (SAF)

- Potential additional market for low-carbon ethanol to be used as a feedstock for SAF production



Carbon Capture and Sequestration



One Earth Energy

- Under development since 2019
- Project co-located with REX's Gibson City, IL ethanol production facility, which will produce approx. 560,000 tons of carbon per year after expansion
- Three underground injection wells will have capacity to sequester 90 million tons of carbon
- Project is designed to take advantage of 45Q and 45Z tax credits provided for in the Inflation Reduction Act; the US Dept. of the Treasury has not yet issued final rules on qualification for 45Z tax credits
- Construction of carbon capture and compression facility is substantially complete; facility testing remains to be completed
- Currently awaiting approval for Class VI well permit from US Environmental Protection Agency, a special zoning use permit from McLean County, IL, and other approvals and permits; pipeline permitting from Illinois Commerce Commission currently under moratorium



CCS operations designed to initially sequester carbon produced by the One Earth Energy ethanol plant; in later stages, extra well capacity could be used to accept third-party carbon for sequestration for a fee



Exterior of carbon capture facility (April 2025)



Interior of carbon capture facility (April 2025)



Project Details

- Pursued in partnership with the University of Illinois
- Carbon capture operations at One Earth Energy designed to capture carbon emissions from co-located ethanol plant (est. 560,000 tons/year after expansion)
- One Earth submitted applications for 3 Class VI injection well permits with total sequestration capacity of 90 million tons of carbon in October 2022

Milestones / Timeline

- ✓ Secured consent from 100% of landowners for use of land for pipeline route for injection wells 1 and 2
- ✓ Secured sufficient subsurface easements for Well #1 - to allow for sequestration of all carbon emissions from the One Earth facility for 15 years
- Permit for Class VI injection well under technical review by EPA for carbon sequestration project at Gibson City, IL facility – projected November 2026
- Special use zoning permit application approval required by McLean County, IL
- Illinois Commerce Commission carbon dioxide pipeline permits now under moratorium pending new Federal PHMSA pipeline safety rules, or July 1, 2026, whichever is first to occur



45Q Program

- Credit of \$85 per ton of carbon sequestered
- Available for the first 12 years after project begins operation
- Taxpayer can elect direct pay during first 5 years
- Potential tax credit benefits to REX of approx. \$36 million annually



45Z Program*

- Credits may be earned in \$0.10 increments between \$0.10 and \$1.00 per gal. on a carbon intensity (CI) score below 50, with the first \$0.10 earned on a CI score below 47.5
- Only available during calendar years 2025-2029
- Potential tax credit benefits to REX of approx. \$150 million annually, after carbon sequestration from the One Earth location

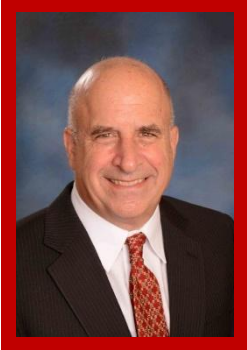
During '25-'29 Period, Taxpayer May Elect To Participate In The Most Economically Beneficial Program

*The ethanol industry is awaiting guidance from the U.S. Treasury Department on final rules and qualifications for 45Z tax credits; preliminary guidance was issued in February 2026

Appendix

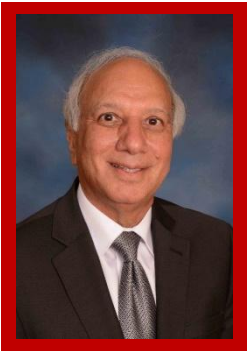


Experienced Management Team



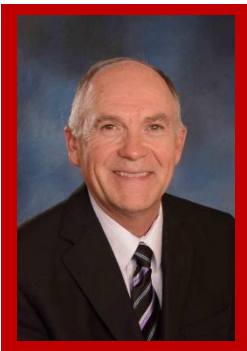
Stuart Rose - Founder, Executive Chairman of the Board

Mr. Rose was elected Executive Chairman of the Board in 2015. Mr. Rose had served as Chairman of the Board and Chief Executive Officer since the Company's incorporation in 1984 as a holding company. Prior to 1984, Mr. Rose was Chairman of the Board and Chief Executive Officer of Rex Radio and Television, Inc., which he founded in 1980 to acquire the stock of a corporation which operated four retail stores.



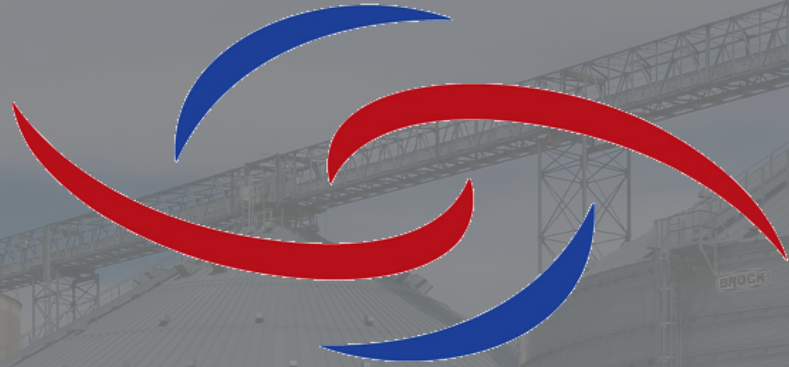
Zafar Rizvi - Chief Executive Officer

Mr. Rizvi was elected Chief Executive Officer in 2015. Mr. Rizvi has been President and Chief Operating Officer since 2010, was Vice President from 2006 to 2010 and has been President of Farmers Energy Incorporated, the Company's alternative energy investment subsidiary, since 2006. From 1991 to 2006, Mr. Rizvi was the Company's Vice President of Loss Prevention.



Douglas Bruggeman - Chief Financial Officer

Mr. Bruggeman has been Vice President Finance & Treasurer since 1989 and was elected Chief Financial Officer in 2003. From 1987 to 1989, Mr. Bruggeman was Manager of Corporate Accounting. Mr. Bruggeman was employed with the accounting firm of Ernst & Young prior to joining the Company in 1986.



REX American Resources Corporation

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